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February 20, 2002

Mary L. Cottrell, Secretary
Department of Telecommunications & Energy
One South Station, 2nd Floor
Boston, Massachusetts 02110

Re: Cambridge Electric Light Company/ Commonwealth Electric Company
D.T.E. 00-83

Dear Madam Secretary:

Cambridge Electric Light Company and Commonwealth Electric Company (the "Companies") are pleased to supply their responses to the Information Requests AG-3-3 and AG-3-18 in the above-captioned matter. These responses include attachments which were inadvertently omitted from the previous submission.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink that reads "John Cope-Flanagan". The signature is written in a cursive, flowing style.

John Cope-Flanagan

Enclosures

cc: Caroline M. O'Brien, Hearing Officer
Jeffrey Hall, Rates and Revenue Requirements Division (7 copies)
Joseph Rogers, Assistant Attorney General
Robert N. Werlin, Esq.
Service List D.T.E. 00-83

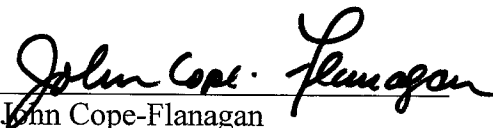
**COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY**

Cambridge Electric Light Company)
Commonwealth Electric Company)

D.T.E. 00-83

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing responses to information requests in accordance with department rules.



John Cope-Flanagan
Attorney for
NSTAR Electric & Gas Corporation
800 Boylston St., Floor 17
Boston, MA 02199

DATED: February 20, 2002

Cambridge Electric Light Company

Commonwealth Electric Company

D.T.E. 00-83

Information Request: **AG-3-3**

February 20, 2002

Person Responsible: Bryant K. Robinson

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Information Request AG-3-3

Please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the updated "Mitigation Incentive Adjustment" amount shown on Exhibit CAM-BKR-1 (Supp 2), page 5, column I.

Response

Please refer to Attachments AG-3-3(a) and AG-3-3(b) for the supporting documentation for the updated "Mitigation Incentive Adjustment" amounts shown on Exhibit CAM-BKR-1 (Supp 2), page 5, column I for the years 1999 and 2000, respectively. The updated amount for the year 2001 is calculated by multiplying Exhibit CAM-BKR-1 (Supp 2), page 5, column K for the year 2001 by negative 4 percent.

**Cambridge Electric Light Company
Transition Charge Mitigation Incentive Adjustment
For the Year 1999**

\$ in Thousands

<u>Line</u>		<u>Reconciliation Filing Estimate</u>	<u>Annual Reconciliation Filing</u>	<u>Total Mitigation Incentive Adjustment</u>
1	<u>Fixed Component</u>			
2	Residual Value Credit (Debit):			
3	Cambridge (Exhibit 2, Page 25)	\$8,345	\$8,377	\$32
4	Canal (Exhibit 2, Page 26)	767	1,005	238
5	Canal (Exhibit 2, Page 27)	247	1,724	1,477
6	Total	<u>\$9,359</u>	<u>\$11,106</u>	<u>\$1,747</u>
7				
8	Owned Generation per Reconciliation Filing:			
9	Cambridge (Exhibit 2, Page 23)	\$1,262	\$1,262	\$0
10	Canal (Exhibit 2, Page 24)	1,005	1,005	0
11	Total	<u>\$2,267</u>	<u>\$2,267</u>	<u>\$0</u>
12				
13	Net Incremental Gain on Sale of Owned Generation	<u>\$7,092</u>	<u>\$8,839</u>	<u>\$1,747</u>
14				
15	Fixed Transition Charge Mitigation Incentive @ 4%	<u>\$284</u>	<u>\$354</u>	<u>\$70</u>

**Cambridge Electric Light Company
Transition Charge Mitigation Incentive Adjustment
For the Year 2000**

\$ in Thousands

<u>Line</u>		<u>Reconciliation Filing Estimate</u>	<u>Annual Reconciliation Filing</u>	<u>Total Mitigation Incentive Adjustment</u>
1	<u>Fixed Component</u>			
2	Residual Value Credit (Debit):			
3	Cambridge (Exhibit 2, Page 25)	\$7,767	\$7,999	\$232
4	Canal (Exhibit 2, Page 26)	948	948	0
5	Canal (Exhibit 2, Page 27)	1,686	1,686	0
6	Cambridge (Exhibit 2, Page 28) Seabrook Buydown (EIS)	(470)	(152)	318
7	Cambridge (Exhibit 2, Page 29) Seabrook Buydown (Kendall)	(1,919)	(622)	1,297
8	Total	<u>\$8,012</u>	<u>\$9,859</u>	<u>\$1,847</u>
9				
10	Owned Generation per Reconciliation Filing:			
11	Cambridge (Exhibit 2, Page 23)	\$1,187	\$1,187	\$0
12	Canal (Exhibit 2, Page 24)	948	948	0
13	Total	<u>\$2,135</u>	<u>\$2,135</u>	<u>\$0</u>
14				
15	Net Incremental Gain on Sale of Owned Generation	<u>\$5,877</u>	<u>\$7,724</u>	<u>\$1,847</u>
16				
17	Fixed Transition Charge Mitigation Incentive @ 4%	<u>\$235</u>	<u>\$309</u>	<u>\$74</u>
18				
19	<u>Variable Component</u>			
20	Seabrook Buydown (Exhibit 1, Page 13):			
21	Total Obligation - Original	\$6,667	\$6,667	\$0
22	Assumed Market Value - Original	2,024	2,024	0
23	Excess Over Market - Original	<u>\$4,643</u>	<u>\$4,643</u>	<u>\$0</u>
24				
25	Total Obligation - Revised	\$6,249	\$5,822	(\$427)
26	Assumed Market Value - Revised	2,024	1,848	(176)
27	Excess Over Market - Revised	<u>\$4,225</u>	<u>\$3,974</u>	<u>(\$251)</u>
28				
29	Total Variable Mitigation	<u>\$418</u>	<u>\$669</u>	<u>\$251</u>
30				
31	Variable Transition Charge Mitigation Incentive @ 4%	<u>\$17</u>	<u>\$27</u>	<u>\$10</u>
32				
33	Total Mitigation Incentive Adjustment	<u>\$252</u>	<u>\$336</u>	<u>\$84</u>

Cambridge Electric Light Company

Commonwealth Electric Company

D.T.E. 00-83

Information Request: **AG-3-18**

February 20, 2002

Person Responsible: Bryant K. Robinson

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Information Request AG-3-18

Please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the updated "Mitigation Incentive Adjustment" amount shown on Exhibit COM-BKR-1 (Supp 2), page 5, column I.

Response

Please refer to Attachments AG-3-18(a) and AG-3-18(b) for the supporting documentation for the updated "Mitigation Incentive Adjustment" amounts shown on Exhibit COM-BKR-1 (Supp 2), page 5, column I for the years 1999 and 2000, respectively. The updated amount for the year 2001 is calculated by multiplying Exhibit COM-BKR-1 (Supp 2), page 5, column K for the year 2001 by negative 4 percent.

- - Commonwealth Electric Company
Transition Charge Mitigation Incentive Adjustment
For the Year 1999

\$ in Thousands

Line		Reconciliation Filing Estimate	Annual Reconciliation Filing	Total Mitigation Incentive Adjustment
1	<u>Fixed Component</u>			
2	Residual Value Credit (Debit):			
3	Commonwealth (Exhibit 2, Page 35)	\$102	(\$180)	(\$282)
4	Canal (Exhibit 2, Page 36)	4,568	5,827	1,259
5	Canal (Exhibit 2, Page 37)	34,494	35,854	1,360
6	Commonwealth (Exhibit 2, Page 38) Lowell Buyout	0	0	0
7	Commonwealth (Exhibit 2, Page 39) Pilgrim Buyout	0	(6,233)	(6,233)
8	Commonwealth (Exhibit 2, Page 44) PREA Buyout	0	(247)	(247)
9	Total	<u>\$39,164</u>	<u>\$35,021</u>	<u>(\$4,143)</u>
10				
11	<u>Owned Generation per Reconciliation Filing:</u>			
12	Commonwealth (Exhibit 2, Page 33)	\$323	\$323	\$0
13	Canal (Exhibit 2, Page 34)	5,827	5,827	0
14	Total	<u>\$6,150</u>	<u>\$6,150</u>	<u>\$0</u>
15				
16	Net Incremental Gain on Sale of Owned Generation	<u>\$33,014</u>	<u>\$28,871</u>	<u>(\$4,143)</u>
17				
18	Fixed Transition Charge Mitigation Incentive @ 4%	<u>\$1,321</u>	<u>\$1,155</u>	<u>(\$166)</u>
19				
20	<u>Variable Component</u>			
21	Lowell Cogen Buyout (Exhibit 1, Page 13):			
22	Total Obligation - Original	\$2,048	\$2,048	\$0
23	Assumed Market Value - Original	0	0	0
24	Excess Over Market - Original	<u>\$2,048</u>	<u>\$2,048</u>	<u>\$0</u>
25	Power Contract Buyout - Original	0	0	0
26	Total Original Costs	<u>\$2,048</u>	<u>\$2,048</u>	<u>\$0</u>
27				
28	Total Obligation - Revised	\$0	\$1,528	\$1,528
29	Assumed Market Value - Revised	0	0	0
30	Excess Over Market - Revised	<u>\$0</u>	<u>\$1,528</u>	<u>\$1,528</u>
31	Power Contract Buyout - Revised	4,247	509	(3,738)
32	Total Revised Costs	<u>\$4,247</u>	<u>\$2,037</u>	<u>(\$2,210)</u>
33				
34	Total Lowell Cogen Mitigation	<u>(\$2,199)</u>	<u>\$11</u>	<u>\$2,210</u>
35				
36	Pilgrim Buyout (Exhibit 1, Page 14):			
37	Total Obligation - Original	\$17,059	\$17,059	\$0
38	Assumed Market Value - Original	9,050	9,050	0
39	Excess Over Market - Original	<u>\$8,009</u>	<u>\$8,009</u>	<u>\$0</u>
40	Nuclear Decommissioning - Original	1,704	1,704	0
41	Total Original Costs	<u>\$9,713</u>	<u>\$9,713</u>	<u>\$0</u>
42				
43	Total Obligation - Revised	\$9,377	\$10,906	\$1,529
44	Assumed Market Value - Revised	9,050	9,710	660
45	Excess Over Market - Revised	<u>\$327</u>	<u>\$1,196</u>	<u>\$869</u>
46	Nuclear Decommissioning - Revised	0	49	49
47	Total Revised Costs	<u>\$327</u>	<u>\$1,245</u>	<u>\$918</u>
48				
49	Total Pilgrim Mitigation	<u>\$9,386</u>	<u>\$8,468</u>	<u>(\$918)</u>
50				
51	Total Variable Mitigation	<u>\$7,187</u>	<u>\$8,479</u>	<u>\$1,292</u>
52				
53	Variable Transition Charge Mitigation Incentive @ 4%	<u>\$287</u>	<u>\$339</u>	<u>\$52</u>
54				
55	Total Mitigation Incentive Adjustment	<u>\$1,608</u>	<u>\$1,494</u>	<u>(\$114)</u>

Commonwealth Electric Company
Transition Charge Mitigation Incentive Adjustment
For the Year 2000

\$ in Thousands

Line		Reconciliation Filing Estimate	Annual Reconciliation Filing	Total Mitigation Incentive Adjustment
1	Fixed Component			
2	Residual Value Credit (Debit):			
3	Commonwealth (Exhibit 2, Page 35)	(\$142)	(\$174)	(\$32)
4	Canal (Exhibit 2, Page 36)	5,523	5,523	0
5	Canal (Exhibit 2, Page 37)	35,067	35,067	0
6	Commonwealth (Exhibit 2, Page 38) Lowell Buyout	0	0	0
7	Commonwealth (Exhibit 2, Page 39) Pilgrim Buyout	(12,299)	(12,299)	0
8	Commonwealth (Exhibit 2, Page 44) PREA Buyout	(265)	(265)	0
9	Commonwealth (Exhibit 2, Page 46) Seabrook Buydown	(7,507)	(2,424)	5,083
10	Total	<u>\$20,377</u>	<u>\$25,428</u>	<u>\$5,051</u>
11				
12	Owned Generation per Reconciliation Filing:			
13	Commonwealth (Exhibit 2, Page 33)	\$308	\$308	\$0
14	Canal (Exhibit 2, Page 34)	5,523	5,523	0
15	Total	<u>\$5,831</u>	<u>\$5,831</u>	<u>\$0</u>
16				
17	Net Incremental Gain on Sale of Owned Generation	<u>\$14,546</u>	<u>\$19,597</u>	<u>\$5,051</u>
18				
19	Fixed Transition Charge Mitigation Incentive @ 4%	<u>\$582</u>	<u>\$784</u>	<u>\$202</u>
20				
21	Variable Component			
22	Lowell Cogen Buyout (Exhibit 1, Page 13):			
23	Total Obligation - Original	\$6,197	\$6,197	\$0
24	Assumed Market Value - Original	0	0	0
25	Excess Over Market - Original	<u>\$6,197</u>	<u>\$6,197</u>	<u>\$0</u>
26	Power Contract Buyout - Original	0	0	0
27	Total Original Costs	<u>\$6,197</u>	<u>\$6,197</u>	<u>\$0</u>
28				
29	Total Obligation - Revised	\$0	\$0	\$0
30	Assumed Market Value - Revised	0	0	0
31	Excess Over Market - Revised	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
32	Power Contract Buyout - Revised	12,741	13,294	553
33	Total Revised Costs	<u>\$12,741</u>	<u>\$13,294</u>	<u>\$553</u>
34				
35	Total Lowell Cogen Mitigation	<u>(\$6,544)</u>	<u>(\$7,097)</u>	<u>(\$553)</u>
36				
37	Pilgrim Buyout (Exhibit 1, Page 14):			
38	Total Obligation - Original	\$34,372	\$34,372	\$0
39	Assumed Market Value - Original	19,505	19,505	0
40	Excess Over Market - Original	<u>\$14,867</u>	<u>\$14,867</u>	<u>\$0</u>
41	Nuclear Decommissioning - Original	3,510	3,510	0
42	Total Original Costs	<u>\$18,377</u>	<u>\$18,377</u>	<u>\$0</u>
43				
44	Total Obligation - Revised	\$22,325	\$23,041	\$716
45	Assumed Market Value - Revised	19,505	20,131	626
46	Excess Over Market - Revised	<u>\$2,820</u>	<u>\$2,910</u>	<u>\$90</u>
47	Nuclear Decommissioning - Revised	0	0	0
48	Total Revised Costs	<u>\$2,820</u>	<u>\$2,910</u>	<u>\$90</u>
49				
50	Total Pilgrim Mitigation	<u>\$15,557</u>	<u>\$15,467</u>	<u>(\$90)</u>
51				
52	Seabrook Buydown (Exhibit 1, Page 15):			
53	Total Obligation - Original	\$26,769	\$26,769	\$0
54	Assumed Market Value - Original	8,127	8,127	0
55	Excess Over Market - Original	<u>\$18,642</u>	<u>\$18,642</u>	<u>\$0</u>
56				
57	Total Obligation - Revised	\$25,091	\$23,375	(\$1,716)
58	Assumed Market Value - Revised	8,127	7,418	(709)
59	Excess Over Market - Revised	<u>\$16,964</u>	<u>\$15,957</u>	<u>(\$1,007)</u>
60				
61	Total Seabrook Mitigation	<u>\$1,678</u>	<u>\$2,685</u>	<u>\$1,007</u>
62				
63	Total Variable Mitigation	<u>\$10,691</u>	<u>\$11,055</u>	<u>\$364</u>
64				
65	Variable Transition Charge Mitigation Incentive @ 4%	<u>\$427</u>	<u>\$442</u>	<u>\$15</u>
66				
67	Total Mitigation Incentive Adjustment	<u>\$1,009</u>	<u>\$1,226</u>	<u>\$217</u>